Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	298,991			539,288	310,696	89,932	-5,298	1,230,631	13,574	0	93,189
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	151,333	-6,269	40,611	23,469	9,912		8,340	37,132	15,542	158,042	48,197
Pentanes Plus	15,623	-6,269		372	30,999		4,756	12,746	11,913	11,310	8,287
Liquefied Petroleum Gases	135,710	´	40,611	23,097	-21,087		3,584	24,386	3,628	146,733	39,910
Ethane/Ethylene	60,911		_	119	-38,378		560	_	_	22,092	4,306
Propane/Propylene	48,395		38,247	18,876	6,118		2,620	_	514	108.502	23,140
Normal Butane/Butylene	15,912		2,601	2,656	5,164		333	8,652	3,115	14,233	10,398
Isobutane/Isobutylene	10,492		-237	1,446	6,009		71	15,734	-,	1,905	2,066
1005dtd110/1005dty10110	10,102		207	1,110	0,000			10,701		1,000	2,000
Other Liquids		306,094		2,141	-119,702	-22,418	1,221	156,992	7,408	493	47,105
Other Hydrocarbons		306,108		1,111	-216,412	4,931	61	89,712	5,965	0	7,105
Hydrogen						7,372		7,372	5,000	ő	7,100
Oxygenates (excluding Fuel Ethanol)		_		_	_	11	_	7,072	11	Ö	_
Renewable Fuels (including Fuel Ethanol)		306,108		257	-216,412	-2,103	40	81,855	5,954	ő	7,064
Fuel Ethanol <sup>6</sup>		306,108		207	-218,100	-2,634	-292	79,711	5,954	Ö	6,661
Renewable Fuels Except Fuel Ethanol		300,100		257	1,688	531	332	2,144	5,354	ő	403
Other Hydrocarbons				854	1,000	-348	21	485	_	0	41
Unfinished Oils				255	2,926	-340	-502	3,189	_	494	12,154
Motor Gasoline Blend.Comp. (MGBC)		-14		775	93,784	-27,350	1,646	64,106	1,443	0	27,830
Reformulated		-14		12		-5,641	-811	,	1,443	0	,
					20,460		-	15,640	1 441		5,840
Conventional		-14 		763 –	73,324 –	-21,709 	2,457 16	48,466 -15	1,441 -	-1	21,990 16
Finished Petroleum Products		207	1,457,264	10,432	120,274	29,984	2,175		17,242	1,598,744	79,640
Finished Motor Gasoline		207	812,775	278	58,592	29,984	1,364		1,330	899,142	24,318
Reformulated		207	130,167	270	00,002	5,779	1,004		1,000	135,945	24,010
Conventional		207	682,608	278	58,592	24,205	1,364		1,329	763,197	24,318
Finished Aviation Gasoline		207	832	38	552	24,203	-38		1,029	1,460	171
Kerosene-Type Jet Fuel			82,894	-	12,993		258		2,509	93,120	8,580
Kerosene			576	2	33		35		113	463	316
Distillate Fuel Oil			360,991	821	56,694	0	1,288		1,976	415,242	33,368
15 ppm sulfur and under <sup>7</sup>			348,868	678		0			1,976	415,242	
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			,		66,865	U	1,360		-	,	31,457
Greater than 15 ppm to 500 ppm sulfur			7,716	128	-10,251	_	-248		1,185	-3,344	995
Greater than 500 ppm sulfur			4,407	15	80		176		790	3,536	916
Residual Fuel Oil <sup>8</sup>			17,058	2,181	-7,655		-30		1,727	9,887	1,447
Less than 0.31 percent sulfur			2	52	_		127		NA	NA	216
0.31 to 1.00 percent sulfur			2,343	1,534			-96		NA	NA	206
Greater than 1.00 percent sulfur			14,713	595	-7,655		-61		NA	NA	1,025
Petrochemical Feedstocks			12,623	1,383	-46		63		_	13,897	550
Naphtha for Petro. Feed. Use			9,575	777	-334		57		-	9,961	458
Other Oils for Petro. Feed. Use			3,048	606	288		6		_	3,936	92
Special Naphthas			-46	513	484		-35		4	982	128
Lubricants			2,686	2,470	6,444		92		2,301	9,207	779
Waxes			466	15	_		-15		372	124	25
Petroleum Coke			54,355	770	-		292		4,337	50,496	993
Marketable			37,512	770			292		4,337	33,653	993
Catalyst			16,843							16,843	
Asphalt and Road Oil			60,556	1,887	-7,822		-1,045		2,560	53,106	8,878
Still Gas			46,779							46,779	
Miscellaneous Products			4,719	74	5		-54		12	4,840	87
Total	450,324	300,032	1,497,875	575,330	321,180	97,498	6,438	1,424,755	53,766	1,757,280	268,131

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.